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	Diant Na	Poseter Tree	Output	Commercial	Λ	0	Review on Conformity to the New Regulatory Requirements			Note
	Plant Name	Reactor Type	MWe	Operation	Age	Current Status	Application by operator	Official approval by NRA	Restart of commercial operation	Note
JAPC	TOKAI-2	BWR	1,100	1978	44	Outage (2011.03.11~)	2014.05.20	2018.09.26		NRA approved a beyond 40-year operating license for Tokai-2 on November 7, 2018. Work on safety measures including the installation of specialized safety facility (SSF) will be completed in September 2024.
	TSURUGA-2	PWR	1,160	1987	35	Outage (2011.05.07~)	2015.11.05			
	TOMARI-1	PWR	579	1989	33	Outage (2011.04.22~)	2013.07.08			
Hokkaido EPC	TOMARI-2	PWR	579	1991	31	Outage (2011.08.26~)	2013.07.08			
	TOMARI-3	PWR	912	2009	13	Outage (2012.05.05~)	2013.07.08			
	ONAGAWA-2	BWR	825	1995	27	Outage (2010.11.06~)	2013.12.27	2020.02.26		Work on safety measures will be completed in November 2023. Onagawa-2 is scheduled to resume power generation in February 2024.
Tohoku EPC	ONAGAWA-3	BWR	825	2002	20	Outage (2011.03.11~)				
	HIGASHIDORI-1	BWR	1,100	2005	17	Outage (2011.02.06~)	2014.06.10			
	KASHIWAZAKI KARIWA-1	BWR	1,100	1985	37	Outage (2011.08.06~)				
	KASHIWAZAKI KARIWA-2	BWR	1,100	1990	32	Outage (2007.07.05~)				
	KASHIWAZAKI KARIWA-3	BWR	1,100	1993	29	Outage (2007.07.16~)				
TEPCO	KASHIWAZAKI KARIWA-4	BWR	1,100	1994	28	Outage (2007.07.16~)				
	KASHIWAZAKI KARIWA-5	BWR	1,100	1990	32	Outage (2012.01.25~)				
	KASHIWAZAKI KARIWA-6	ABWR	1,356	1996	26	Outage (2012.03.26~)	2013.09.27	2017.12.27		
	KASHIWAZAKI KARIWA-7	ABWR	1,356	1997	25	Outage (2011.08.23~)	2013.09.27	2017.12.27		The ending date of work on safety measures is undecided.
	HAMAOKA-3	BWR	1,100	1987	35	Outage (2010.11.29~)	2015.06.16			
Chubu EPC	HAMAOKA-4	BWR	1,137	1993	29	Outage (2011.05.13~)	2014.02.14			
	HAMAOKA-5	ABWR	1,380	2005	17	Outage (2011.05.14~)				
	SHIKA-1	BWR	540	1993	29	Outage (2011.03.01~)				
Hokuriku EPC	SHIKA-2	ABWR	1,358	2006	16	Outage (2011.03.11~)	2014.08.12			
ОР	MIHAMA-3	PWR	826	1976	46	Operable	2015.03.17	2016.10.05	2021.07.27	NRA approved a beyond 40-year operating license for Mihama-3 on November 16, 2016. It was shuldown on October 23, 2021, for a periodic inspection. Mihama-3 resumed power generation or September 1, 2022 and started commercial operation on September 26, 2022. SSF for Mihama-3 has been available since July 28, 2022. (The deadline of installation of SSF for Mihama-3 was October 25, 2021. The original schedule of resuming power generation was August 12, 2022 but had beer delayed due to the leakage of water at the auxiliary reactor building.)
	TAKAHAMA-1	PWR	826	1974	48	Outage (2011.01.10~)	2015.03.17	2016.04.20		NRA approved a beyond 40-year operating license for Takahama-1 & -2 on June 20, 2016. Work or safety measures for Takahama-1 was completed on September 18, 2020. The work on safety
	ТАКАНАМА-2	PWR	826	1975	47	Outage (2011.11.25~)	2015.03.17	2016.04.20		measures for Takahama-2 was completed on January 31, 2022. The deadline of installation of SSFs for Takahama-1 will be available around May 2023, and that of Takahama-2 will be around June 2023. Takahama-1 is scheduled to resume power generation on June 3, 2023, and Takahama-2 will be on July 15, 2023.
Kansai EPC	TAKAHAMA-3	PWR	870	1985	37	Operable	2013.07.08	2015.02.12	2016.02.26	Takahama-3 was shut down on March 1, 2022, for a periodic inspection. It resumed power generation on July 26, 2022 and started commercial operation on August 19 2022. It also started a special inspection to prepare for the application of a beyond 40 year operating license on September 22, 2022, and ended on November 17, 2022 Kansai EPC decided to apply for the extension of operating license of a beyond 40 years on November 25, 2022.
	TAKAHAMA-4	PWR	870	1985	37	Operable	2013.07.08	2015.02.12	2017.06.16	Takahama-4 was shut down on June 8, 2022, for a periodic inspection, and started a special inspection to prepare for the application of a beyond 40-year operating license on September 22, 2022, and ended on November 17, 2022. Kansai EPC decided to apply for the extension of operating license of a beyond 40 years on November 25, 2022. Resumption of operations postponed on October 21, 2022, due to the pressurized defect. It resumed power generation on November 6, 2022 and started commercial operation on December 1, 2022.
	OHI-3	PWR	1,180	1991	31	Operable	2013.07.08	2017.05.24	2018.04.10	Ohi-3 was shut down on August 23, 2022, for a periodic inspection, due to the deadline of the installation of SSF on August 24, 2022. SSF was available on December 8, 2022. Ohi-3 resumed power generation on December 18, 2022 and will start commercial operation on January 12, 2023. Ohi-4 was shut down on March 11, 2022, for a periodic inspection. Ohi-4 resumed
	OHI-4	PWR	1,180	1993	29	Operable	2013.07.08	2017.05.24	2018.06.05	Onl-4 was snut down on March 11, 2022, for a periodic inspection. Onl-4 resumed power generation on July 17, 2022 and started commercial operation on August 12, 2022. SSF was available on August 10, 2022.
Chugoku EPC	SHIMANE-2	BWR	820	1989	33	Outage (2012.01.27~)	2013.12.25	2021.09.15		Work on safety measures will be completed in FY 2023.
Shikoku EPC	IKATA-3	PWR	890	1994	28	Operable	2013.07.08	2015.07.15	2016.09.07	Ikata-3 resumed power generation on December 6, 2021 and started commercial operation on January 24, 2022.
	GENKAI-3	PWR	1,180	1994	28	Operable	2013.07.12	2017.01.18	2018.05.16	Genkai-3 was shut down on January 21, 2022, for a periodic inspection. The deadline of installation of SSF for Genkai-3 is August 24, 2022. SSF was available on December 5, 2022. It resumed power generation on December 12, 2022 and started commercial operation on January 10, 2023.
Kyushu EPC	GENKAI-4	PWR	1,180	1997	25	Operable	2013.07.12	2017.01.18	2018.07.19	Genkai-4 was shut down on April 30, 2022. It resumed power generation on July 13, 2022 and started commercial operation on August 9, 2022. It was shut down on September 12, 2022, for a periodic inspection, due to the deadline of the installation of SSF on September 13, 2022. SSF will be available in early February, 2023. It will resume power generation on February 16, 2023.
	SENDAI-1	PWR	890	1984	38	Operable	2013.07.08	2014.09.10	2015.09.10	Sendai-1 was shut down on October 17, 2021, for a periodic inspection. It resumed power generatio on December 20, 2021 and started commercial operation on January 17, 2022. Kyushu EPC applie to NRA for a beyond 40-year operating license renewal on October 12, 2022.
	SENDAI-2	PWR	890	1985	37	Operable	2013.07.08	2014.09.10	2015.11.17	Sendai-2 was shut down on February 21, 2022, for a periodic inspection. It resumed power generation on June 13, 2022 and started commercial operation on July 11, 2022. Kyushu EPC applied to NRA for a beyond 40-year operating license renewal on October 12, 2022.
			33,083					17 units	10 units	

Current Status of Nuclear Power Plants in Japan

as of January 10, 2023, JAIF

Review on Conformity to the New Regulatory Requirements Output Commercial A Commercial Review on Conformity to the New Regulatory Requirements	
	Note
Plant Name Reactor Type WWe Operation Age Current Status Application by Official approval Restart of operation by NRA commercial operation	

《Restart of shutdown NPPs》

- NRA (established on 2012.09.19) reviews the following applications by operators in conformity with new regulatory requirements (standards) which came into effect on 2013.07.08.

 Changes in reactor installment license (After preliminary approval of draft review report, a month of public consultation will be normally conducted for official permission)/Plan for construction works (Construction Permit Application)/Operational safety programs (Technical Specification) In addition to the NRA approval of the above applications, inspections before & after reactor start-up (Pre-Operational Inspection) are required before resuming commercial operation. Consent of local governments is also required for restart (but is not legally binding).

 Takahama—3 &-4, Ikata-3 and Genkai-3 were granted restart permission by the regulator (NRA) based on the assumption of using MOX fuel.

 The new regulatory standard requires the installation of specialized safety facilities within 5 years of approval of the main construction plan. On April 24, 2019, NRA decided on a policy to shut down restarted reactors which do not meet the above requirement.

				Outrout		Age	Current Status	Review on Conformity to the New Regulatory Requirements			
	Owner	Plant Name	Reactor Type	Output MWe				Application by operator	Preliminary approval by NRA	Official approval by NRA	Note
	J-power	OHMA	ABWR	1,383	TBD	-	Under Construction	2014.12.16			Resumed construction on October 1, 2012.
UC	TEPCO	HIGASHIDORI-1	ABWR	1,385	TBD	-	Under Construction				Stopped construction after March 11, 2011.
	Chugoku EPC	SHIMANE-3	ABWR	1,373	TBD	-	Under Construction	2018.08.10			
	Total	3 units		4,141				2 unit			

	Owner	Plant Name	Reactor Type	Output MWe	Operation ended or Permanent shut down	Note					
	JAEA	JPDR	BWR	12	1976.03.18	Decommissioning completed on April 31, 1996.					
	JAEA	FUGEN	ATR	165	2003.03.29	Decommissioning started on February 12, 2008, and to be completed in FY 2040.					
	JAPC	TOKAI	GCR	166	1998.03.31	Decommissioning started in 2001, and to be completed in FY 2030.					
	Chubu EPC	HAMAOKA-1	BWR	540	2009.01.30	Decommissioning started on November 18, 2009, and to be completed in FY 2036.					
		HAMAOKA-2	BWR	840	2009.01.30	Decommissioning started on November 18, 2009, and to be completed in FY 2036.					
	TEPCO	FUKUSHIMA Daiichi-1	BWR	460	2012.04.19						
		FUKUSHIMA Daiichi-2	BWR	784	2012.04.19	(December 2011)					
		FUKUSHIMA Daiichi-3	BWR	784	2012.04.19	(Decommissioning to be completed 30-40 years after the cold shutdown in December 2011.)					
		FUKUSHIMA Daiichi-4	BWR	784	2012.04.19						
CD		FUKUSHIMA Daiichi-5	BWR	784	2014.01.31	(Fukushima-Daiichi -5& -6 are be utilized effectively to decommission Fukushima-Daiichi -1,2,3 & 4.)					
		FUKUSHIMA Daiichi-6	BWR	1,100	2014.01.31	(Fukushima-Daiichi -5& -6 are be utilized effectively to decommission Fukushima-Daiichi -1,2,3 & 4.)					
	JAPC	TSURUGA-1	BWR	357	2015.04.27	Decommissioning to be completed in FY 2039.					
	Kansai EPC	MIHAMA-1	PWR	340	2015.04.27	Decommissioning to be completed in FY 2045.					
		MIHAMA-2	PWR	500	2015.04.27	Decommissioning to be completed in FY 2045.					
	Kyushu EPC	GENKAI-1	PWR	559	2015.04.27	Decommissioning to be completed in FY 2054.					
	Chugoku EPC	SHIMANE-1	BWR	460	2015.04.30	Decommissioning to be completed in FY 2045.					
	Shikoku EPC	IKATA-1	PWR	566	2016.05.10	Decommissioning to be completed in FY 2056.					
	JAEA	MONJU	FBR	280	2017.12.06*	Decommissioning to be completed in FY 2047.					
	Kanasi EDC	OHI-1	PWR	1,175	2018.03.01	Decommissioning to be completed in FY 2048.					
	Kansai EPC	OHI-2	PWR	1,175	2018.03.01	Decommissioning to be completed in FY 2048.					
	Shikoku EPC	IKATA-2	PWR	566	2018.05.23	Decommissioning to be completed in FY 2059.					
	Tohoku EPC	ONAGAWA-1	BWR	524	2018.12.21	Decommissioning to be completed in FY 2053.					
	Kyushu EPC	GENKAI-2	PWR	559	2019.04.09	Decommissioning to be completed in FY 2054.					
	TEPCO	FUKUSHIMA Daini-1	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.					
		FUKUSHIMA Daini-2	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.					
		FUKUSHIMA Daini-3	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.					
		FUKUSHIMA Daini-4	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.					
	Total	27 units		17,880		*Date of Application for Decommissioning Plan Approval.					

CD: Closed down In general, Decommissioning means "Dismantlement" in Japan.

Based on public information released by each electric power company and Nuclear Regulation Authority (NRA)