	_		Reactor Type	Output MWe	Commercial Operation	Age		Review on Conformity to the New Regulatory Requirements			
	Owner	Plant Name					Current Status	Application by operator	Official approval by NRA	Restart of commercial operation	
	JAPC	TOKAI-2	BWR	1,100	1978	45	Outage (2011.03.11~)	2014.05.20	2018.09.26		NRA a includ
	JAFC	TSURUGA-2	PWR	1,160	1987	37	Outage (2011.05.07~)	2015.11.05			
		TOMARI-1	PWR	579	1989	34	Outage (2011.04.22~)	2013.07.08			
	Hokkaido EPC	TOMARI-2	PWR	579	1991	32	Outage (2011.08.26~)	2013.07.08			
		TOMARI-3	PWR	912	2009	14	Outage (2012.05.05~)	2013.07.08			
		ONAGAWA-2	BWR	825	1995	28	Outage (2010.11.06~)	2013.12.27	2020.02.26		Work in Sep
	Tohoku EPC	ONAGAWA-3	BWR	825	2002	22	Outage (2011.03.11~)				
		HIGASHIDORI-1	BWR	1,100	2005	18	Outage (2011.02.06~)	2014.06.10			
		KASHIWAZAKI KARIWA-1	BWR	1,100	1985	38	Outage (2011.08.06~)				1
		KASHIWAZAKI KARIWA-2	BWR	1,100	1990	33	Outage (2007.07.05~)				1
		KASHIWAZAKI KARIWA-3	BWR	1,100	1993	30	Outage (2007.07.16~)				1
	TEPCO	KASHIWAZAKI KARIWA-4	BWR	1,100	1994	29	Outage (2007.07.16~)				
		KASHIWAZAKI KARIWA-5	BWR	1,100	1990	33	Outage (2012.01.25~)				
		KASHIWAZAKI KARIWA-6	ABWR	1,356	1996	27	Outage (2012.03.26~)	2013.09.27	2017.12.27		
		KASHIWAZAKI KARIWA-7	ABWR	1,356	1997	26	Outage (2011.08.23~)	2013.09.27	2017.12.27		The e
		HAMAOKA-3	BWR	1,100	1987	36	Outage (2010.11.29~)	2015.06.16			
	Chubu EPC	HAMAOKA-4	BWR	1,137	1993	30	Outage (2011.05.13~)	2014.02.14			
		HAMAOKA-5	ABWR	1,380	2005	19	Outage (2011.05.14~)				
OP	Hokuriku EPC	SHIKA-1	BWR	540	1993	30	Outage (2011.03.01~)				
		SHIKA-2	ABWR	1,358	2006	17	Outage (2011.03.11~)	2014.08.12			
	Kansai EPC	MIHAMA-3	PWR	826	1976	47	Operable	2015.03.17	2016.10.05	2021.07.27	NRA a Octob
		TAKAHAMA-1	PWR	826	1974	49	Operable	2015.03.17	2016.04.20	2023.8.28	NRA a Takaha
		ТАКАНАМА-2	PWR	826	1975	48	Operable	2015.03.17	2016.04.20	2023.10.16	Januar 14 and operat operat
		ТАКАНАМА-3	PWR	870	1985	39	Operable	2013.07.08	2015.02.12	2016.02.26	Takaha Septer license operat
		ТАКАНАМА-4	PWR	870	1985	38	Operable	2013.07.08	2015.02.12	2017.06.16	Kansa on De resum
		OHI-3	PWR	1,180	1991	32	Operable	2013.07.08	2017.05.24	2018.04.10	Ohi-3 SSF o Decer 2024, 1
		OHI-4	PWR	1,180	1993	31	Operable	2013.07.08	2017.05.24	2018.06.05	SSF v resum
	Chugoku EPC	SHIMANE-2	BWR	820	1989	35	Outage (2012.01.27~)	2013.12.25	2021.09.15		Work
	Shikoku EPC	IKATA-3	PWR	890	1994	29	Operable	2013.07.08	2015.07.15	2016.09.07	Ikata- comm
	Kyushu EPC	GENKAI-3	PWR	1,180	1994	29	Operable	2013.07.12	2017.01.18	2018.05.16	SSF v starte inspec 29, 20
		GENKAI-4	PWR	1,180	1997	26	Operable	2013.07.12	2017.01.18	2018.07.19	Genka of SS Febru
		SENDAI-1	PWR	890	1984	39	Operable	2013.07.08	2014.09.10	2015.09.10	Senda 23, 20 for Ser
		SENDAI-2	PWR	890	1985	38	Operable	2013.07.08	2014.09.10	2015.11.17	Senda 2023, Senda
	Total	33 units		33,083				25 units	17 units	12 units	

## Current Status of Nuclear Power Plants in Japan

《Restart of shutdown NPPs》

NRA (established on 2012.09.19) reviews the following applications by operators in conformity with new regulatory requirements (standards) which came into effect on 2013.07.08. NRA (established on 2012.09.19) reviews the following applications by operators in conformity with new regulatory requirements (standards) which came into effect on 2013.07.08. Changes in reactor installment license (After preliminary approval of draft review report, a month of public consultation will be normally conducted for official permission)/Plan for construction works (Construction Permit Application)/Operational safety programs (Technical Specification) In addition to the NRA approval of the above applications, inspections before & after reactor start-up (Pre-Operational Inspection) are required before resuming commercial operation. Consent of local governments is also required for restart (but is not legally binding). Takahama–3 &-4, Ikata-3 and Genkai-3 were granted restart permission by the regulator (NRA) based on the assumption of using MOX fuel. The new regulatory standard requires the installation of specialized safety facilities within 5 years of approval of the main construction plan. On April 24, 2019, NRA decided on a policy to shut down restarted reactors which do not meet the above requirement. .

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A approved a beyond 40-year operating license for Tokai-2 on November 7, 2018. Work on safety measures
luding the installation of specialized safety facility (SSF) will be completed in September 2024.
ork on safety measures will be completed in June 2024. Onagawa-2 is scheduled to resume power generation
September 2024.
e ending date of work on safety measures is undecided.
A approved a beyond 40-year operating license for Mihama-3 on November 16, 2016. It was shut down on
tober 25, 2023, for a periodic inspection. It resumed power generation on January 20, 2024, and started mmercial operation on February 14, 2024.
A approved a beyond 40-year operating license for Takahama-1 & -2 on June 20, 2016. Work on safety measures for
kahama-1 was completed on September 18, 2020. The work on safety measures for Takahama-2 was completed on nuary 31, 2022. The deadline of installation of SSFs for Takahama-1 & 2 was June 9, 2021. SSF was available on July
and August 31, 2023, respectively. Takahama-1 resumed power generation on August 4, 2023, and started commercial
eration on August 28, 2023. Takahama-2 resumed power generation on September 20, 2023, and started commercial eration on October 16, 2023.
ahama-3 also started a special inspection to prepare for the application of a beyond 40-year operating license on
ptember 22, 2022, and ended on November 17, 2022. Kansai EPC applied to NRA for a beyond 40-year operating
inse renewal on April 25, 2023. It was shut down on September 18, 2023, for a periodic inspection. It started commercial eration on January 23, 2024.
nsai EPC applied to NRA for a beyond 40-year operating license renewal on April 25, 2023. Takahama-4 was shut down
December 16, 2023, for a periodic inspection. The damage of SG tube was confirmed on January 22, 2024. The
umption of power generation is to be decided. i-3 was shut down on August 23, 2022, for a periodic inspection, due to the deadline of the installation of
F on August 24, 2022. SSF was available on December 8, 2022. Ohi-3 resumed power generation on
cember 18, 2022, and started commercial operation on January 12, 2023. It was shut down on February 10, 24, for a periodic inspection. It will start commercial operation on early May.
F was available on August 10, 2022. Ohi-4 was shut down on August 31, 2023, for a periodic inspection. It
sumed power generation on October 27, 2023, and started commercial operation on November 21, 2023.
ork on safety measures will be completed in May 2024. Shimane-2 will resume power generation in August, 2024.
ta-3 was shut down on February 23, 2023. It resumed power generation on May 26, 2023, and started mmercial operation on June 20, 2023.
F was available on December 5, 2022. Genkai-3 resumed power generation on December 12, 2022, and
rted commercial operation on January 10, 2023. It was shut down on November 10, 2023, for a periodic
pection. It resumed power generation on February 2, 2024 and started commercial operation on February
, 2024. Inkai-4 was shut down on September 12, 2022, for a periodic inspection, due to the deadline of the installation
SSF on September 13, 2022. SSF was available on February 2, 2023. It resumed power generation on
bruary 9, 2023, and started commercial operation on March 8, 2023.
ndai-1 was shut down on February 16, 2023, for a periodic inspection. It resumed power generation on April 2023 and started commercial operation on May 19, 2023 NRA approved a boyond 40 year operation isopre-
, 2023, and started commercial operation on May 19, 2023. NRA approved a beyond 40-year operating license Sendai-1 on November 1, 2023.
ndai-2 was shut down on May 13, 2023, for a periodic inspection. It resumed power generation on July 18,
23, and started commercial operation on August 15, 2023. NRA approved a beyond 40-year operating license for
ndai-2 on November 1, 2023.

## Current Status of Nuclear Power Plants in Japan

UC		Owner	Plant Name	Reactor Type	Output MWe	Commercial Operation	Age	Current Status	Review on Conformity to the New Regulatory Requirements			
									Application by operator	Preliminary approval by NRA	Official approval by NRA	Note
	JC	J-power	OHMA	ABWR	1,383	TBD	-	Under Construction	2014.12.16			Resumed construction on October 1, 2012.
		TEPCO	HIGASHIDORI-1	ABWR	1,385	TBD	1	Under Construction				Stopped construction after March 11, 2011.
		Chugoku EPC	SHIMANE-3	ABWR	1,373	TBD	-	Under Construction	2018.08.10			
		Total	3 units		4,141				2 unit			

	Owner	Plant Name	Reactor Type	Output MWe	Operation ended or Permanent shut down	Note			
		JPDR	BWR	12	1976.03.18	Decommissioning completed on April 31, 1996.			
	JAEA	FUGEN	ATR	165	2003.03.29	Decommissioning started on February 12, 2008, and to be completed in FY 2040.			
	JAPC	TOKAI	GCR	166	1998.03.31	Decommissioning started in 2001, and to be completed in FY 2030.			
		HAMAOKA-1	BWR	540	2009.01.30	Decommissioning started on November 18, 2009, and to be completed in FY 2042.			
	Chubu EPC	HAMAOKA-2	BWR	840	2009.01.30	Decommissioning started on November 18, 2009, and to be completed in FY 2042.			
		FUKUSHIMA Daiichi-1	BWR	460	2012.04.19				
		FUKUSHIMA Daiichi-2	BWR	784	2012.04.19	(Decomprise in the completed 20, 40 years offer the cold shutdown in Decomber 2011.)			
	TEPCO	FUKUSHIMA Daiichi-3	BWR	784	2012.04.19	(Decommissioning to be completed 30-40 years after the cold shutdown in December 2011.)			
	TEPCO	FUKUSHIMA Daiichi-4	BWR	784	2012.04.19				
		FUKUSHIMA Daiichi-5	BWR	784	2014.01.31	(Fukushima-Daiichi -5& -6 are be utilized effectively to decommission Fukushima-Daiichi -1,2,3 & 4.)			
		FUKUSHIMA Daiichi-6	BWR	1,100	2014.01.31	(Fukushima-Daiichi -5& -6 are be utilized effectively to decommission Fukushima-Daiichi -1,2,3 & 4.)			
	JAPC	TSURUGA-1	BWR	357	2015.04.27	Decommissioning to be completed in FY 2039.			
CD	Kansai EPC	MIHAMA-1	PWR	340	2015.04.27	Decommissioning to be completed in FY 2045.			
0.5		MIHAMA-2	PWR	500	2015.04.27	Decommissioning to be completed in FY 2045.			
	Kyushu EPC	GENKAI-1	PWR	559	2015.04.27	Decommissioning to be completed in FY 2054.			
	Chugoku EPC	SHIMANE-1	BWR	460	2015.04.30	Decommissioning to be completed in FY 2049			
	Shikoku EPC	IKATA-1	PWR	566	2016.05.10	Decommissioning to be completed in FY 2056.			
	JAEA	MONJU	FBR	280	2017.12.06*	Decommissioning to be completed in FY 2047.			
	Kansai EPC	OHI-1	PWR	1,175	2018.03.01	Decommissioning to be completed in FY 2048.			
		OHI-2	PWR	1,175	2018.03.01	Decommissioning to be completed in FY 2048.			
	Shikoku EPC	IKATA-2	PWR	566	2018.05.23	Decommissioning to be completed in FY 2059.			
	Tohoku EPC	ONAGAWA-1	BWR	524	2018.12.21	Decommissioning to be completed in FY 2053.			
	Kyushu EPC	GENKAI-2	PWR	559	2019.04.09	Decommissioning to be completed in FY 2054.			
	TEPCO	FUKUSHIMA Daini-1	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.			
		FUKUSHIMA Daini-2	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.			
		FUKUSHIMA Daini-3	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.			
		FUKUSHIMA Daini-4	BWR	1,100	2019.09.30	Decommissioning to be completed in FY 2064.			
	Total	27 units		17,880		*Date of Application for Decommissioning Plan Approval.			

OP: In operation/Operable UC: Under construction CD: Closed down In general, Decommissioning means "Dismantlement" in Japan. Based on public information released by each electric power company and Nuclear Regulation Authority (NRA)

