| | | | | | | | Review on Conformity to the New Regulatory Requirements | | | as of July 8, 2025, JAI |
|--------------|----------------------|--------------|---------------|-------------------------|-----|----------------------|---------------------------------------------------------|-----------------------------------|---------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Owner | Plant Name | Reactor Type | Output MWe | Commercial Operation | Age | Current Status | Application by operator | Official approval by NRA | Restart of commercial operation | Note |
| | TOKAI-2 | BWR | 1,100 | 1978 | 46 | Outage (2011.03.11~) | 2014.05.20 | 2018.09.26 | | NRA approved a beyond 40-year operating license for Tokai-2 on November 7, 2018. Work on safety meas including the installation of specialized safety facility (SSF) will be completed in December 2026. |
| JAPC | TSURUGA-2 | PWR | 1,160 | 1987 | 38 | Outage (2011.05.07~) | 2015.11.05 | Not permitted by NRA (2024.11.13) | | On August 28, 2024, NRA approved a draft of a review report regarding a safety examination of Tsurus saying the reactor does not meet regulatory standards. |
| | TOMARI-1 | PWR | 579 | 1989 | 36 | Outage (2011.04.22~) | 2013.07.08 | | | |
| Hokkaido EPC | TOMARI-2 | PWR | 579 | 1991 | 34 | Outage (2011.08.26~) | 2013.07.08 | | | |
| | TOMARI-3 | PWR | 912 | 2009 | 15 | Outage (2012.05.05~) | 2013.07.08 | | | NRA approved a new review report finding that the Tomari-3 was compatible with the Japan's new regulatory star on April 30, 2025, The report will be finalized after a public comment period and other procedures. |
| | ONAGAWA-2 | BWR | 825 | 1995 | 29 | Operable | 2013.12.27 | 2020.02.26 | 2024.12.26 | Onagawa-2 resumed power generation on November 15, 2024 and started commercial operation on Dece 26, 2024. |
| Tohoku EPC | ONAGAWA-3 | BWR | 825 | 2002 | 23 | Outage (2011.03.11~) | | | | |
| | HIGASHIDORI-1 | BWR | 1,100 | 2005 | 19 | Outage (2011.02.06~) | 2014.06.10 | | | The ending date of work on safety measures is undecided. |
| | KASHIWAZAKI KARIWA-1 | BWR | 1,100 | 1985 | 39 | Outage (2011.08.06~) | | | | |
| | KASHIWAZAKI KARIWA-2 | BWR | 1,100 | 1990 | 34 | Outage (2007.07.05~) | | | | |
| | KASHIWAZAKI KARIWA-3 | BWR | 1,100 | 1993 | 31 | Outage (2007.07.16~) | | | | |
| TEPCO | KASHIWAZAKI KARIWA-4 | BWR | 1,100 | 1994 | 30 | Outage (2007.07.16~) | | | | |
| | KASHIWAZAKI KARIWA-5 | BWR | 1,100 | 1990 | 35 | Outage (2012.01.25~) | | | | |
| | KASHIWAZAKI KARIWA-6 | ABWR | 1,356 | 1996 | 28 | Outage (2012.03.26~) | 2013.09.27 | 2017.12.27 | | Fuel loading was completed on June 21, 2025. |
| | KASHIWAZAKI KARIWA-7 | ABWR | 1,356 | 1997 | 28 | Outage (2011.08.23~) | 2013.09.27 | 2017.12.27 | | Fuel loading was completed on April 26, 2024. A Series of checks of the soundness of major equipme carried out by June 12, 2024. A report on safety measures confirmed by Niigata Prefecture Technical Con was submitted to the Governor on February 12, 2025. |
| | HAMAOKA-3 | BWR | 1,100 | 1987 | 37 | Outage (2010.11.29~) | 2015.06.16 | | | |
| Chubu EPC | HAMAOKA-4 | BWR | 1,137 | 1993 | 31 | Outage (2011.05.13~) | 2014.02.14 | | | |
| | HAMAOKA-5 | ABWR | 1,380 | 2005 | 20 | Outage (2011.05.14~) | | | | |
| Hokuriku EPC | SHIKA-1 | BWR | 540 | 1993 | 31 | Outage (2011.03.01~) | | | | |
| HOKUIIKU EPC | SHIKA-2 | ABWR | 1,358 | 2006 | 19 | Outage (2011.03.11~) | 2014.08.12 | | | |
| | MIHAMA-3 | PWR | 826 | 1976 | 48 | Operable | 2015.03.17 | 2016.10.05 | 2021.07.27 | NRA approved a beyond 40-year operating license for Mihama-3 on November 16,2016. SSF was avail July 28, 2022. NRA approved long-term facility management plans for Mihama-3 on March 27, 2025. M 3 was shut down on March 2, 2025 for a periodic inspection. It resumed power generation on May 23, 3 started commercial operation on June 18, 2025. |
| | TAKAHAMA-1 | PWR | 826 | 1974 | 50 | Operable | 2015.03.17 | 2016.04.20 | 2023.8.28 | NRA approved a beyond 40-year operating license for Takahama-1 & -2 on June 20, 2016. SSF was a on July 14 and August 31, 2023, respectively. NRA approved long-term facility management pl |
| | TAKAHAMA-2 | PWR | 826 | 1975 | 49 | Operable | 2015.03.17 | 2016.04.20 | 2023.10.16 | Takahama-2 on December 16, 2024 and Takahama-1 on March 27, 2025. Takahama-1 was shut down c 2, 2024, for a periodic inspection. It resumed power generation on August 28, 2024. It started comperation on September 24, 2024. Takahama-2 was shut down on November 6, 2024 for a periodic insp |
| | ТАКАНАМА-3 | PWR | 870 | 1985 | 40 | Operable | 2013.07.08 | 2015.02.12 | 2016.02.26 | It resumed power generation on February 10, 2025 and started commercial operation on March 7, 2025 NRA approved a beyond 40-year operating license for Takahama-3 on May 29, 2023 and long-term management plans for Takahama-3 on January 17, 2024. SSF was available on December 11, Takahama-3 was shut down on February 22, 2025, for a periodic inspection. It resumed power genera June 4, 2025. It started commercial operation on June 30, 2025. |
| Kansai EPC | TAKAHAMA-4 | PWR | 870 | 1985 | 40 | Operable | 2013.07.08 | 2015.02.12 | 2017.06.16 | NRA approved a beyond 40-year operating license for Takahama-4 on May 29, 2023 and long-term management plans for Takahama-4 on January 17, 2024. SSF was available on March 25, 2021. Takal was shut down on June 18, 2025, for a periodic inspection. It will resume power generation in April 26. It commercial operation on May 21, 2025. NRA approved a beyond 40-year operating license for Takahan May 29, 2025. It resumed power generation in late September, 2025. It is scheduled to start com operation in late October. |
| | OHI-3 | PWR | 1,180 | 1991 | 33 | Operable | 2013.07.08 | 2017.05.24 | 2018.04.10 | SSF was available on December 8, 2022. NRA approved long-term facility management plans for Ol June 26, 2024. Ohi-3 was shut down on June 1, 2025, for a periodic inspection. It is scheduled to resum generation in mid August 2025 and start commercial operation in early September 2025. NRA approv- term facility management plans for Ohi-3 on June 26, 2024. |
| | OHI-4 | PWR | 1,180 | 1993 | 32 | Operable | 2013.07.08 | 2017.05.24 | 2018.06.05 | SSF was available on August 10, 2022. NRA approved long-term facility management plans for Ohoi-4 26, 2024. Ohi-4 was shut down on August 31, 2023, for a periodic inspection. It was shut down on De 14, 2024 for a periodic inspection. It resumed power generation on February 22, 2025. It started comperation on March 19, 2025. |
| Chugoku EPC | SHIMANE-2 | BWR | 820 | 1989 | 36 | Operable | 2013.12.25 | 2021.09.15 | 2025.01.10 | Shimane-2 resumed power generation on December 23, 2024 and started commercial operation on 10, 2025. NRA approved long-term facility management plans for Shimanei-2 on May 21, 2025. |
| Shikoku EPC | IKATA-3 | PWR | 890 | 1994 | 30 | Operable | 2013.07.08 | 2015.07.15 | 2016.09.07 | SSF was available on October 5, 2021. NRA approved long-term facility management plans for lk. March 27, 2025. Ikata-3 was shut down on July 19, 2024. It resumed power generation on October and started commercial operation on November 12, 2024. |
| | GENKAI-3 | PWR | 1,180 | 1994 | 31 | Operable | 2013.07.12 | 2017.01.18 | 2018.05.16 | and started commercial operation on November 12, 2024. SSF was available on December 5, 2022. NRA approved long-term facility management plans for Ger March 5, 2025. Genkai-3 was shut down on March 28, 2025 for a periodic inspection. It resume generation on June 15, 2025 and is scheduled to start commercial operation on July 10, 2025. |
| | GENKAI-4 | PWR | 1,180 | 1997 | 27 | Operable | 2013.07.12 | 2017.01.18 | 2018.07.19 | SSF was available on February 2, 2023. Genkai-4 was shut down on March 27, 2024, for a periodic ins It resumed power generation on June 3, 2024, and started commercial operation in June 28, 2024. |
| Kyushu EPC | SENDAI-1 | PWR | 890 | 1984 | 41 | Operable | 2013.07.08 | 2014.09.10 | 2015.09.10 | NRA approved a beyond 40-year operating license for Sendai-1 on November 1, 2023 and long-term management plans for Sendai-1 on November 29, 2024. SSF was available on November 11, 2020. S was shut down on June 14, 2024, for a periodic inspection. It resumed power generation on August 2 It started commercial operation on September 25, 2024. |
| | SENDAI-2 | PWR | 890 | 1985 | 39 | Operable | 2013.07.08 | 2014.09.10 | 2015.11.17 | NRA approved a beyond 40-year operating license for Sendai-2 on November 1, 2023 and long-tern management plans for Sendai-2 on November 29, 2024. SSF was available on December 16, 2020. Swas shut down on September 14, 2024, for a periodic inspection. It resumed power generation on November 25, 2024 and started commercial operation on December 25, 2024. |
| Total | 33 units | | 33,083 | | | | 25 units | 17 units | 14 units | |

| | | Reactor Type | Output MWe | Commercial Operation | | | Review on Conformity to the New Regulatory Requirements | | | as of only 6, 2020, only |
|---------------|----------------------|--------------|---------------|-------------------------|-----|----------------------|---------------------------------------------------------|-----------------------------------|---------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Owner | Plant Name | | | | Age | Current Status | Application by operator | Official approval by NRA | Restart of commercial operation | Note |
| | TOKAI-2 | BWR | 1,100 | 1978 | 46 | Outage (2011.03.11~) | 2014.05.20 | 2018.09.26 | | NRA approved a beyond 40-year operating license for Tokai-2 on November 7, 2018. Work on safety measures including the installation of specialized safety facility (SSF) will be completed in December 2026. |
| JAPC | TSURUGA-2 | PWR | 1,160 | 1987 | 38 | Outage (2011.05.07~) | 2015.11.05 | Not permitted by NRA (2024.11.13) | | On August 28, 2024, NRA approved a draft of a review report regarding a safety examination of Tsuruga-2 saying the reactor does not meet regulatory standards. |
| | TOMARI-1 | PWR | 579 | 1989 | 36 | Outage (2011.04.22~) | 2013.07.08 | | | |
| Hokkaido EPC | TOMARI-2 | PWR | 579 | 1991 | 34 | Outage (2011.08.26~) | 2013.07.08 | | | |
| | TOMARI-3 | PWR | 912 | 2009 | 15 | Outage (2012.05.05~) | 2013.07.08 | | | NRA approved a new review report finding that the Tomari-3 was compatible with the Japan's new regulatory standard on April 30, 2025, The report will be finalized after a public comment period and other procedures. |
| | ONAGAWA-2 | BWR | 825 | 1995 | 29 | Operable | 2013.12.27 | 2020.02.26 | 2024.12.26 | Onagawa-2 resumed power generation on November 15, 2024 and started commercial operation on December 26, 2024. |
| Tohoku EPC | ONAGAWA-3 | BWR | 825 | 2002 | 23 | Outage (2011.03.11~) | | | | |
| | HIGASHIDORI-1 | BWR | 1,100 | 2005 | 19 | Outage (2011.02.06~) | 2014.06.10 | | | The ending date of work on safety measures is undecided. |
| | KASHIWAZAKI KARIWA-1 | BWR | 1,100 | 1985 | 39 | Outage (2011.08.06~) | | | | |
| | KASHIWAZAKI KARIWA-2 | BWR | 1,100 | 1990 | 34 | Outage (2007.07.05~) | | | | |
| | KASHIWAZAKI KARIWA-3 | BWR | 1,100 | 1993 | 31 | Outage (2007.07.16~) | | | | |
| TEPCO | KASHIWAZAKI KARIWA-4 | BWR | 1,100 | 1994 | 30 | Outage (2007.07.16~) | | | | |
| | KASHIWAZAKI KARIWA-5 | BWR | 1,100 | 1990 | 35 | Outage (2012.01.25~) | | | | |
| | KASHIWAZAKI KARIWA-6 | ABWR | 1,356 | 1996 | 28 | Outage (2012.03.26~) | 2013.09.27 | 2017.12.27 | | Fuel loading was completed on June 21, 2025. |
| | KASHIWAZAKI KARIWA-7 | ABWR | 1,356 | 1997 | 28 | Outage (2011.08.23~) | 2013.09.27 | 2017.12.27 | | Fuel loading was completed on April 26, 2024. A Series of checks of the soundness of major equipment wa carried out by June 12, 2024. A report on safety measures confirmed by Niigata Prefecture Technical Committe was submitted to the Governor on February 12, 2025. |
| | HAMAOKA-3 | BWR | 1,100 | 1987 | 37 | Outage (2010.11.29~) | 2015.06.16 | | | |
| Chubu EPC | HAMAOKA-4 | BWR | 1,137 | 1993 | 31 | Outage (2011.05.13~) | 2014.02.14 | | | |
| | HAMAOKA-5 | ABWR | 1,380 | 2005 | 20 | Outage (2011.05.14~) | | | | |
| Halowilou EDC | SHIKA-1 | BWR | 540 | 1993 | 31 | Outage (2011.03.01~) | | | | |
| Hokuriku EPC | SHIKA-2 | ABWR | 1,358 | 2006 | 19 | Outage (2011.03.11~) | 2014.08.12 | | | |
| | MIHAMA-3 | PWR | 826 | 1976 | 48 | Operable | 2015.03.17 | 2016.10.05 | 2021.07.27 | NRA approved a beyond 40-year operating license for Mihama-3 on November 16,2016. SSF was available of July 28, 2022. NRA approved long-term facility management plans for Mihama-3 on March 27, 2025. Mihama 3 was shut down on March 2, 2025 for a periodic inspection. It resumed power generation on May 23, 2025. started commercial operation on June 18, 2025. |
| | TAKAHAMA-1 | PWR | 826 | 1974 | 50 | Operable | 2015.03.17 | 2016.04.20 | 2023.8.28 | started commercial operation on Julie 16, 2025. NRA approved a beyond 40-year operating license for Takahama-1 & -2 on June 20, 2016. SSF was availat on July 14 and August 31, 2023, respectively. NRA approved long-term facility management plans |
| | TAKAHAMA-2 | PWR | 826 | 1975 | 49 | Operable | 2015.03.17 | 2016.04.20 | 2023.10.16 | Takahama-2 on December 16, 2024 and Takahama-1 on March 27, 2025. Takahama-1 was shut down on Ju 2, 2024, for a periodic inspection. It resumed power generation on August 28, 2024. It started commerc operation on September 24, 2024. Takahama-1 was shut down on November 6, 2024 for a periodic inspection. It resumed power generation on November 6, 2024 for a periodic inspectit tresumed power generation on February 10, 2025 and started commercial operation on March 7, 2025. |
| Kanaai 500 | TAKAHAMA-3 | PWR | 870 | 1985 | 40 | Operable | 2013.07.08 | 2015.02.12 | 2016.02.26 | NRA approved a beyond 40-year operating license for Takahama-3 on May 29, 2023 and long-term facil management plans for Takahama-3 on January 17, 2024. SSF was available on December 11, 202 Takahama-3 was shut down on February 22, 2025, for a periodic inspection. It resumed power generation of June 4, 2025. It started commercial operation on June 30, 2025. |
| Kansai EPC | TAKAHAMA-4 | PWR | 870 | 1985 | 40 | Operable | 2013.07.08 | 2015.02.12 | 2017.06.16 | NRA approved a beyond 40-year operating license for Takahama-4 on May 29, 2023 and long-term facil management plans for Takahama-4 on January 17, 2024. SSF was available on March 25, 2021. Takahama was shut down on June 18, 2025, for a periodic inspection. It will resume power generation in April 26. It start commercial operation on May 21, 2025. NRA approved a beyond 40-year operating license for Takahama-4 of May 29, 2025. It resumed power generation in late September, 2025. It is scheduled to start commercioperation in late October. |
| | OHI-3 | PWR | 1,180 | 1991 | 33 | Operable | 2013.07.08 | 2017.05.24 | 2018.04.10 | SSF was available on December 8, 2022. NRA approved long-term facility management plans for Ohoi-3 June 26, 2024. Ohi-3 was shut down on June 1, 2025, for a periodic inspection, It is scheduled to resume pow generation in mid August 2025 and start commercial operation in early September 2025. NRA approved lor term facility management plans for Ohi-3 on June 26, 2024. |
| | OHI-4 | PWR | 1,180 | 1993 | 32 | Operable | 2013.07.08 | 2017.05.24 | 2018.06.05 | SSF was available on August 10, 2022. NRA approved long-term facility management plans for Ohoi-4 on Jur 26, 2024. Ohi-4 was shut down on August 31, 2023, for a periodic inspection. It was shut down on Decemb 14, 2024 for a periodic inspection. It resumed power generation on February 22, 2025. It started commercioperation on March 19, 2025. |
| Chugoku EPC | SHIMANE-2 | BWR | 820 | 1989 | 36 | Operable | 2013.12.25 | 2021.09.15 | 2025.01.10 | Shimane-2 resumed power generation on December 23, 2024 and started commercial operation on Janua 10, 2025. NRA approved long-term facility management plans for Shimanei-2 on May 21, 2025. |
| Shikoku EPC | IKATA-3 | PWR | 890 | 1994 | 30 | Operable | 2013.07.08 | 2015.07.15 | 2016.09.07 | SSF was available on October 5, 2021. NRA approved long-term facility management plans for similarine-2 on way 21, 2023. SSF was available on October 5, 2021. NRA approved long-term facility management plans for lkata-3 March 27, 2025. lkata-3 was shut down on July 19, 2024. It resumed power generation on October 18, 20 and started commercial operation on November 12, 2024. |
| | GENKAI-3 | PWR | 1,180 | 1994 | 31 | Operable | 2013.07.12 | 2017.01.18 | 2018.05.16 | SSF was available on December 5, 2022. NRA approved long-term facility management plans for Genkai-3 March 5, 2025. Genkai-3 was shut down on March 28, 2025 for a periodic inspection. It resumed povernetion on June 15, 2025 and is scheduled to start commercial operation on July 10, 2025. |
| | GENKAI-4 | PWR | 1,180 | 1997 | 27 | Operable | 2013.07.12 | 2017.01.18 | 2018.07.19 | SSF was available on February 2, 2023. Genkai-4 was shut down on March 27, 2024, for a periodic inspection It resumed power generation on June 3, 2024, and started commercial operation in June 28, 2024. |
| Kyushu EPC | SENDAI-1 | PWR | 890 | 1984 | 41 | Operable | 2013.07.08 | 2014.09.10 | 2015.09.10 | NRA approved a beyond 40-year operating license for Sendai-1 on November 1, 2023 and long-term facil management plans for Sendai-1 on November 29, 2024. SSF was available on November 11, 2020. Senda was shut down on June 14, 2024, for a periodic inspection. It resumed power generation on August 29, 2021 It started commercial operation on September 25, 2024. |
| | SENDAI-2 | PWR | 890 | 1985 | 39 | Operable | 2013.07.08 | 2014.09.10 | 2015.11.17 | NRA approved a beyond 40-year operating license for Sendai-2 on November 1, 2023 and long-term facil management plans for Sendai-2 on November 29, 2024. SSF was available on December 16, 2020. Sendai was shut down on September 14, 2024, for a periodic inspection. It resumed power generation on Novemb 30, 2024 and started commercial operation on December 25,2024. |

- NRA (established on 2012.09.19) reviews the following applications by operators in conformity with new regulatory requirements (standards) which came into effect on 2013.07.08.

 Changes in reactor installment license (After preliminary approval of draft review report, a month of public consultation will be normally conducted for official permission)/Plan for construction works (Construction Permit Application)/Operational safety programs (Technical Specification) In addition to the NRA approval of the above applications, inspections before & after reactor start-up (Pre-Operational Inspection) are required before resuming commercial operation. Consent of local governments is also required for restart (but is not legally binding).

 Takahama-3 &-4, Ikata-3 and Genkai-3 were granted restart permission by the regulator (NRA) based on the assumption of using MOX fuel.

 The new regulatory standard requires the installation of specialized safety facilities within 5 years of approval of the main construction plan. On April 24, 2019, NRA decided on a policy to shut down restarted reactors which do not meet the above requirement.

 Nuclear operator will be required to make a technical evaluation of reactor deterioration at the 30th year of operation and every ten years thereafter, and issue a long-term facility management plan.

| | Owner | Plant Name | Reactor Type | Output MWe | Commercial Operation | Age | Current Status | Review on Conformity to the New Regulatory Requirements | | | |
|----|-------------|---------------|--------------|---------------|-------------------------|-----|--------------------|---------------------------------------------------------|-----------------------------|-----------------------------|--------------------------------------------|
| | | | | | | | | Application by operator | Preliminary approval by NRA | Official approval by NRA | Note |
| UC | J-power | OHMA | ABWR | 1,383 | TBD | _ | Under Construction | 2014.12.16 | | | Resumed construction on October 1, 2012. |
| | TEPCO | HIGASHIDORI-1 | ABWR | 1,385 | TBD | _ | Under Construction | | | | Stopped construction after March 11, 2011. |
| | Chugoku EPC | SHIMANE-3 | ABWR | 1,373 | TBD | _ | Under Construction | 2018.08.10 | | | |
| | Total | 3 units | | 4,141 | | | | 2 unit | | | |

| | Owner | Plant Name | Reactor Type | Output MWe | Operation ended or Permanent shut down | Note | | | | | |
|----|-------------|---------------------|-----------------|---------------|-------------------------------------------|------------------------------------------------------------------------------------------------------|--|--|--|--|--|
| | 10.50 | JPDR | BWR | 12 | 1976.03.18 | Decommissioning completed on April 31, 1996. | | | | | |
| | JAEA | FUGEN | ATR | 165 | 2003.03.29 | Decommissioning started on February 12, 2008, and to be completed in FY 2040. | | | | | |
| | JAPC | TOKAI | GCR | 166 | 1998.03.31 | Decommissioning started in 2001, and to be completed in FY 2030. | | | | | |
| | Chubu EPC | HAMAOKA-1 | BWR | 540 | 2009.01.30 | Decommissioning started on November 18, 2009, and to be completed in FY 2042. | | | | | |
| | Chubu EPC | HAMAOKA-2 | BWR | 840 | 2009.01.30 | Decommissioning started on November 18, 2009, and to be completed in FY 2042. | | | | | |
| | | FUKUSHIMA Daiichi-1 | BWR | 460 | 2012.04.19 | | | | | | |
| | | FUKUSHIMA Daiichi-2 | BWR | 784 | 2012.04.19 | (Decommissioning to be completed 30-40 years after the cold shutdown in December 2011.) | | | | | |
| | TEPCO | FUKUSHIMA Daiichi-3 | BWR | 784 | 2012.04.19 | (Decommissioning to be completed 30-40 years after the cold shutdown in December 2011.) | | | | | |
| | | FUKUSHIMA Daiichi-4 | BWR | 784 | 2012.04.19 | | | | | | |
| CD | | FUKUSHIMA Daiichi-5 | BWR | 784 | 2014.01.31 | (Fukushima-Daiichi -5& -6 are be utilized effectively to decommission Fukushima-Daiichi -1,2,3 & 4.) | | | | | |
| | | FUKUSHIMA Daiichi-6 | BWR | 1,100 | 2014.01.31 | (Fukushima-Daiichi -5& -6 are be utilized effectively to decommission Fukushima-Daiichi -1,2,3 & 4.) | | | | | |
| | JAPC | TSURUGA-1 | BWR | 357 | 2015.04.27 | Decommissioning to be completed in FY 2047. | | | | | |
| | Kansai EPC | MIHAMA-1 | PWR | 340 | 2015.04.27 | Decommissioning to be completed in FY 2045. | | | | | |
| | | MIHAMA-2 | PWR | 500 | 2015.04.27 | Decommissioning to be completed in FY 2045. | | | | | |
| | Kyushu EPC | GENKAI-1 | PWR | 559 | 2015.04.27 | Decommissioning to be completed in FY 2054. | | | | | |
| | Chugoku EPC | SHIMANE-1 | BWR | 460 | 2015.04.30 | Decommissioning to be completed in FY 2049. | | | | | |
| | Shikoku EPC | IKATA-1 | PWR | 566 | 2016.05.10 | Decommissioning to be completed in FY 2056. | | | | | |
| | JAEA | MONJU | FBR | 280 | 2017.12.06* | Decommissioning to be completed in FY 2047. | | | | | |
| | Kanaai EDO | OHI-1 | PWR | 1,175 | 2018.03.01 | Decommissioning to be completed in FY 2048. | | | | | |
| | Kansai EPC | OHI-2 | PWR | 1,175 | 2018.03.01 | Decommissioning to be completed in FY 2048. | | | | | |
| | Shikoku EPC | IKATA-2 | PWR | 566 | 2018.05.23 | Decommissioning to be completed in FY 2059. | | | | | |
| | Tohoku EPC | ONAGAWA-1 | BWR | 524 | 2018.12.21 | Decommissioning to be completed in FY 2053. | | | | | |
| | Kyushu EPC | GENKAI-2 | PWR | 559 | 2019.04.09 | Decommissioning to be completed in FY 2054. | | | | | |
| | | FUKUSHIMA Daini-1 | BWR | 1,100 | 2019.09.30 | Decommissioning to be completed in FY 2064. | | | | | |
| | TEROO | FUKUSHIMA Daini-2 | BWR | 1,100 | 2019.09.30 | Decommissioning to be completed in FY 2064. | | | | | |
| | TEPCO | FUKUSHIMA Daini-3 | BWR | 1,100 | 2019.09.30 | Decommissioning to be completed in FY 2064. | | | | | |
| | | FUKUSHIMA Daini-4 | BWR | 1,100 | 2019.09.30 | Decommissioning to be completed in FY 2064. | | | | | |
| | Total | 27 units | | 17,880 | | *Date of Application for Decommissioning Plan Approval. | | | | | |

OP: In operation/Operable UC: Under construction CD: Closed down In general, Decommissioning means "Dismantlement" in Japan.

Based on public information released by each electric power company and Nuclear Regulation Authority (NRA)