|              |                      | Reactor Type | Output<br>MWe | Commercial<br>Operation | Age | Current Status       | Review on Conformity to the New Regulatory Requirements |                                   |                                 |  |
|--------------|----------------------|--------------|---------------|-------------------------|-----|----------------------|---|-----------------------------------|---------------------------------|--|
| Owner        | Plant Name           |              |               |                         |     |                      | Application by operator                                 | Official approval by NRA          | Restart of commercial operation | Note   |
|              | TOKAI-2              | BWR          | 1,100         | 1978                    | 46  | Outage (2011.03.11~) | 2014.05.20  | 2018.09.26                        |                                 | NRA approved a beyond 40-year operating license for Tokai-2 on November 7, 2018. Work on safety me<br>including the installation of specialized safety facility (SSF) will be completed in December 2026.  |
| JAPC         | TSURUGA-2            | PWR          | 1,160         | 1987                    | 38  | Outage (2011.05.07~) | 2015.11.05  | Not permitted by NRA (2024.11.13) |                                 | On August 28, 2024, NRA approved a draft of a review report regarding a safety examination of Tsu saying the reactor does not meet regulatory standards.   |
|              | TOMARI-1             | PWR          | 579           | 1989                    | 36  | Outage (2011.04.22~) | 2013.07.08  |                                   |                                 |  |
| Hokkaido EPC | TOMARI-2             | PWR          | 579           | 1991                    | 34  | Outage (2011.08.26~) | 2013.07.08  |                                   |                                 |  |
|              | TOMARI-3             | PWR          | 912           | 2009                    | 15  | Outage (2012.05.05~) | 2013.07.08  | 2025.07.30                        |                                 | Hokkaido EPC aims to restart Tomari-3 as early as possible in 2027.  |
| Tohoku EPC   | ONAGAWA-2            | BWR          | 825           | 1995                    | 30  | Operable             | 2013.12.27  | 2020.02.26                        | 2024.12.26                      | Onagawa-2 resumed power generation on November 15, 2024, and started commercial oper December 26, 2024. NRA approved long-term facility management plans for Onagawa-2 on July 9, 2t Planned outage due to the replacement of hydrogen concentration detector on August 21, 2025. It power generation on September 1, 2025.  |
|              | ONAGAWA-3            | BWR          | 825           | 2002                    | 23  | Outage (2011.03.11~) |   |                                   |                                 |  |
|              | HIGASHIDORI-1        | BWR          | 1,100         | 2005                    | 19  | Outage (2011.02.06~) | 2014.06.10  |                                   |                                 | The ending date of work on safety measures is undecided.   |
|              | KASHIWAZAKI KARIWA-1 | BWR          | 1,100         | 1985                    | 40  | Outage (2011.08.06~) |   |                                   |                                 |  |
|              | KASHIWAZAKI KARIWA-2 | BWR          | 1,100         | 1990                    | 35  | Outage (2007.07.05~) |   |                                   |                                 |  |
|              | KASHIWAZAKI KARIWA-3 | BWR          | 1,100         | 1993                    | 32  | Outage (2007.07.16~) |   |                                   |                                 |  |
| TEPCO        | KASHIWAZAKI KARIWA-4 | BWR          | 1,100         | 1994                    | 31  | Outage (2007.07.16~) |   |                                   |                                 |  |
|              | KASHIWAZAKI KARIWA-5 | BWR          | 1,100         | 1990                    | 35  | Outage (2012.01.25~) |   |                                   |                                 |  |
|              | KASHIWAZAKI KARIWA-6 | ABWR         | 1,356         | 1996                    | 29  | Outage (2012.03.26~) | 2013.09.27  | 2017.12.27                        |                                 | Fuel loading was completed on June 21, 2025.   |
|              | KASHIWAZAKI KARIWA-7 | ABWR         | 1,356         | 1997                    | 28  | Outage (2011.08.23~) | 2013.09.27  | 2017.12.27                        |                                 | Fuel loading was completed on April 26, 2024. A Series of checks of the soundness of major equi<br>carried out by June 12, 2024. TEPCO started to remove fuel from October 21, 2025.   |
|              | HAMAOKA-3            | BWR          | 1,100         | 1987                    | 38  | Outage (2010.11.29~) | 2015.06.16  |                                   |                                 |  |
| Chubu EPC    | HAMAOKA-4            | BWR          | 1,137         | 1993                    | 32  | Outage (2011.05.13~) | 2014.02.14  |                                   |                                 |  |
|              | HAMAOKA-5            | ABWR         | 1,380         | 2005                    | 20  | Outage (2011.05.14~) |   |                                   |                                 |  |
| Hokuriku EPC | SHIKA-1              | BWR          | 540           | 1993                    | 32  | Outage (2011.03.01~) |   |                                   |                                 |  |
| HOKUIIKU EPC | SHIKA-2              | ABWR         | 1,358         | 2006                    | 19  | Outage (2011.03.11~) | 2014.08.12  |                                   |                                 |  |
|              | MIHAMA-3             | PWR          | 826           | 1976                    | 48  | Operable             | 2015.03.17  | 2016.10.05                        | 2021.07.27                      | NRA approved a beyond 40-year operating license for Mihama-3 on November 16,2016. SSF was a July 28, 2022. NRA approved long-term facility management plans for Mihama-3 on March 27, 202 3 was shut down on March 2, 2025, for a periodic inspection. It resumed power generation on May started commercial operation on June 18, 2025.   |
|              | TAKAHAMA-1           | PWR          | 826           | 1974                    | 50  | Operable             | 2015.03.17  | 2016.04.20                        | 2023.8.28                       | NRA approved a beyond 40-year operating license for Takahama-1 & -2 on June 20, 2016. SSF w on July 14 and August 31, 2023, respectively. NRA approved long-term facility managemen  |
|              | ТАКАНАМА-2           | PWR          | 826           | 1975                    | 49  | Operable             | 2015.03.17  | 2016.04.20                        | 2023.10.16                      | Takahama-1 on March 27, 2025, and Takahama-2 on November 4, 2025. Takahama-1 was sh<br>September 6, 2025, for a periodic inspection. It is scheduled to resume power generation in early<br>2025, and start commercial operation in late December, 2025. Takahama-2 was shut down on N<br>2024, for a periodic inspection. It resumed power generation on February 10, 2025, and started<br>operation on March 7, 2025.                      |
| Kansai EPC   | ТАКАНАМА-3           | PWR          | 870           | 1985                    | 40  | Operable             | 2013.07.08  | 2015.02.12                        | 2016.02.26                      | NRA approved a beyond 40-year operating license for Takahama-3 on May 29, 2023, and long-management plans for Takahama-3 on January 17, 2024. SSF was available on December Takahama-3 was shut down on February 22, 2025, for a periodic inspection. It resumed power ge June 4, 2025. It started commercial operation on June 30, 2025.  |
|              | TAKAHAMA-4           | PWR          | 870           | 1985                    | 40  | Operable             | 2013.07.08  | 2015.02.12                        | 2017.06.16                      | NRA approved a beyond 40-year operating license for Takahama-4 on May 29, 2023, and long-t management plans for Takahama-4 on January 17, 2024. SSF was available on March 25, 2021. NR. a beyond 40-year operating license for Takahama-4 on May 29, 2025. Takahama-4 was shut down or 2025, for a periodic inspection. It is scheduled to resume power generation on October 19, 2025 commercial operation in the middle of November 2025. |
|              | OHI-3                | PWR          | 1,180         | 1991                    | 33  | Operable             | 2013.07.08  | 2017.05.24                        | 2018.04.10                      | SSF was available on December 8, 2022. NRA approved long-term facility management plans f<br>June 26, 2024. Ohi-3 was shut down on June 1, 2025, for a periodic inspection. It started to res<br>generation on August 16, 2025 and started commercial operation on September 10, 2025. NRA apper   |
|              | OHI-4                | PWR          | 1,180         | 1993                    | 32  | Operable             | 2013.07.08  | 2017.05.24                        | 2018.06.05                      | SSF was available on August 10, 2022. NRA approved long-term facility management plans for Ot 26, 2024. Ohi-4 was shut down on August 31, 2023, for a periodic inspection. It was shut down or 14, 2024, for a periodic inspection. It resumed power generation on February 22, 2025. It started operation on March 19, 2025.  |
| Chugoku EPC  | SHIMANE-2            | BWR          | 820           | 1989                    | 36  | Operable             | 2013.12.25  | 2021.09.15                        | 2025.01.10                      | Shirmane-2 resumed power generation on December 23, 2024, and started commercial operation 10, 2025. NRA approved long-term facility management plans for Shirmanei-2 on May 21, 2025.   |
| Shikoku EPC  | IKATA-3              | PWR          | 890           | 1994                    | 30  | Operable             | 2013.07.08  | 2015.07.15                        | 2016.09.07                      | SSF was available on October 5, 2021. NRA approved long-term facility management plans for March 27, 2025. Ikata-3 was shut down on October 11, 2025. It is scheduled to resume power ge December 25, 2025, and start commercial operation on January 19, 2026.  |
|              | GENKAI-3             | PWR          | 1,180         | 1994                    | 31  | Operable             | 2013.07.12  | 2017.01.18                        | 2018.05.16                      | SSF was available on December 5, 2022. NRA approved long-term facility management plans for March 5, 2025. Genkai-3 was shut down on March 28, 2025, for a periodic inspection. It resugeneration on June 15, 2025 and started commercial operation on July 10, 2025.  |
| Karaka 500   | GENKAI-4             | PWR          | 1,180         | 1997                    | 28  | Operable             | 2013.07.12  | 2017.01.18                        | 2018.07.19                      | SSF was available on February 2, 2023. Genkai-4 was shut down on July 27, 2025, for a periodic<br>Due to the defect, the inspection process has been revised. It started to resume power generation<br>20, 2025. It is scheduled to start commercial operation on November 14, 2025.   |
| Kyushu EPC   | SENDAI-1             | PWR          | 890           | 1984                    | 41  | Operable             | 2013.07.08  | 2014.09.10                        | 2015.09.10                      | NRA approved a beyond 40-year operating license for Sendai-1 on November 1, 2023, and long-<br>management plans for Sendai-1 on November 29, 2024. SSF was available on November 11, 202<br>was shut down on October 16, 2025, for a periodic inspection.  |
|              | SENDAI-2             | PWR          | 890           | 1985                    | 39  | Operable             | 2013.07.08  | 2014.09.10                        | 2015.11.17                      | NRA approved a beyond 40-year operating license for Sendai-2 on November 1, 2023. SSF was a December 16, 2020. Sendai-2 was shut down on September 14, 2024, for a periodic inspection. power generation on November 30, 2024, and started commercial operation on December 25, approved long-term facility management plans for Sendai-2 on September 5, 2025.  |
| Total        | 33 units             | <u> </u>     | 33,083        |                         | _   |                      | 25 units  | 18 units                          | 14 units                        |  |

- NRA (established on 2012.09.19) reviews the following applications by operators in conformity with new regulatory requirements (standards) which came into effect on 2013.07.08.

  Changes in reactor installment license (After preliminary approval of draft review report, a month of public consultation will be normally conducted for official permission)/Plan for construction works (Construction Permit Application)/Operational safety programs (Technical Specification) In addition to the NRA approval of the above applications, inspections before & after reactor start-up (Pre-Operational Inspection) are required before resuming commercial operation. Consent of local governments is also required for restart (but is not legally binding).

  Takahama-3 &-4, Ikata-3 and Genkai-3 were granted restart permission by the regulator (NRA) based on the assumption of using MOX fuel.

  The new regulatory standard requires the installation of specialized safety facilities within 5 years of approval of the main construction plan. On April 24, 2019, NRA decided on a policy to shut down restarted reactors which do not meet the above requirement.

- Nuclear operator will be required to make a technical evaluation of reactor deterioration at the 30th year of operation and every ten years thereafter, and issue a long-term facility management plan.

|    | Owner       | Plant Name    | Reactor Type | Output<br>MWe | Commercial<br>Operation | Age | Current Status     | Review on Conformity to the New Regulatory Requirements |                             |                             |  |
|----|-------------|---------------|--------------|---------------|-------------------------|-----|--------------------|---|-----------------------------|-----------------------------|--|
|    |             |               |              |               |                         |     |                    | Application by operator                                 | Preliminary approval by NRA | Official approval by<br>NRA | Note                                       |
| UC | J-power     | OHMA          | ABWR         | 1,383         | TBD                     | -   | Under Construction | 2014.12.16  |                             |                             | Resumed construction on October 1, 2012.   |
|    | TEPCO       | HIGASHIDORI-1 | ABWR         | 1,385         | TBD                     | -   | Under Construction |   |                             |                             | Stopped construction after March 11, 2011. |
|    | Chugoku EPC | SHIMANE-3     | ABWR         | 1,373         | TBD                     | ı   | Under Construction | 2018.08.10  |                             |                             |  |
|    | Total       | 3 units       |              | 4,141         |                         |     |                    | 2 unit  |                             |                             |  |

|    | Owner Plant Name |                     | Reactor<br>Type | Output<br>MWe | Operation ended or<br>Permanent shut down | Note   |  |  |  |  |  |
|----|------------------|---------------------|-----------------|---------------|---|--|--|--|--|--|--|
|    | JAEA             | JPDR                | BWR             | 12            | 1976.03.18                                | Decommissioning completed on April 31, 1996.   |  |  |  |  |  |
|    | JAEA             | FUGEN               | ATR             | 165           | 2003.03.29                                | Decommissioning started on February 12, 2008, and to be completed in FY 2040.                                  |  |  |  |  |  |
|    | JAPC             | TOKAI               | GCR             | 166           | 1998.03.31                                | Decommissioning started in 2001, and to be completed in FY 2030.   |  |  |  |  |  |
|    | Chubu EPC        | HAMAOKA-1           | BWR             | 540           | 2009.01.30                                | Decommissioning started on November 18, 2009, and to be completed in FY 2042.                                  |  |  |  |  |  |
| ,  |                  | HAMAOKA-2           | BWR             | 840           | 2009.01.30                                | Decommissioning started on November 18, 2009, and to be completed in FY 2042.                                  |  |  |  |  |  |
|    | TEPCO            | FUKUSHIMA Daiichi-1 | BWR             | 460           | 2012.04.19                                | , and the second se |  |  |  |  |  |
|    |                  | FUKUSHIMA Daiichi-2 | BWR             | 784           | 2012.04.19                                | (Decommissioning to be completed 30-40 years after the cold shutdown in December 2011.)                        |  |  |  |  |  |
|    |                  | FUKUSHIMA Daiichi-3 | BWR             | 784           | 2012.04.19                                | (Decommissioning to be completed 30-40 years after the cold shutdown in December 2011.)                        |  |  |  |  |  |
|    |                  | FUKUSHIMA Daiichi-4 | BWR             | 784           | 2012.04.19                                |  |  |  |  |  |  |
|    |                  | FUKUSHIMA Daiichi-5 | BWR             | 784           | 2014.01.31                                | (Fukushima-Daiichi -5& -6 are be utilized effectively to decommission Fukushima-Daiichi -1,2,3 & 4.)           |  |  |  |  |  |
|    |                  | FUKUSHIMA Daiichi-6 | BWR             | 1,100         | 2014.01.31                                | (Fukushima-Daiichi -5& -6 are be utilized effectively to decommission Fukushima-Daiichi -1,2,3 & 4.)           |  |  |  |  |  |
|    | JAPC             | TSURUGA-1           | BWR             | 357           | 2015.04.27                                | Decommissioning to be completed in FY 2047.  |  |  |  |  |  |
| CD | Kansai EPC       | MIHAMA-1            | PWR             | 340           | 2015.04.27                                | Decommissioning to be completed in FY 2045.  |  |  |  |  |  |
|    |                  | MIHAMA-2            | PWR             | 500           | 2015.04.27                                | Decommissioning to be completed in FY 2045.  |  |  |  |  |  |
|    | Kyushu EPC       | GENKAI-1            | PWR             | 559           | 2015.04.27                                | Decommissioning to be completed in FY 2054.  |  |  |  |  |  |
|    | Chugoku EPC      | SHIMANE-1           | BWR             | 460           | 2015.04.30                                | Decommissioning to be completed in FY 2049.  |  |  |  |  |  |
|    | Shikoku EPC      | IKATA-1             | PWR             | 566           | 2016.05.10                                | Decommissioning to be completed in FY 2056.  |  |  |  |  |  |
|    | JAEA             | MONJU               | FBR             | 280           | 2017.12.06*                               | Decommissioning to be completed in FY 2047.  |  |  |  |  |  |
|    | Kansai EPC       | OHI-1               | PWR             | 1,175         | 2018.03.01                                | Decommissioning to be completed in FY 2048.  |  |  |  |  |  |
|    | Kansai EPC       | OHI-2               | PWR             | 1,175         | 2018.03.01                                | Decommissioning to be completed in FY 2048.  |  |  |  |  |  |
|    | Shikoku EPC      | IKATA-2             | PWR             | 566           | 2018.05.23                                | Decommissioning to be completed in FY 2059.  |  |  |  |  |  |
|    | Tohoku EPC       | ONAGAWA-1           | BWR             | 524           | 2018.12.21                                | Decommissioning to be completed in FY 2053.  |  |  |  |  |  |
|    | Kyushu EPC       | GENKAI-2            | PWR             | 559           | 2019.04.09                                | Decommissioning to be completed in FY 2054.  |  |  |  |  |  |
|    | TEPCO            | FUKUSHIMA Daini-1   | BWR             | 1,100         | 2019.09.30                                | Decommissioning to be completed in FY 2064.  |  |  |  |  |  |
|    |                  | FUKUSHIMA Daini-2   | BWR             | 1,100         | 2019.09.30                                | Decommissioning to be completed in FY 2064.  |  |  |  |  |  |
|    |                  | FUKUSHIMA Daini-3   | BWR             | 1,100         | 2019.09.30                                | Decommissioning to be completed in FY 2064.  |  |  |  |  |  |
|    |                  | FUKUSHIMA Daini-4   | BWR             | 1,100         | 2019.09.30                                | Decommissioning to be completed in FY 2064.  |  |  |  |  |  |
|    | Total            | 27 units            |                 | 17,880        |   | *Date of Application for Decommissioning Plan Approval.  |  |  |  |  |  |

Based on public information released by each electric power company and Nuclear Regulation Authority (NRA)