

Current Status of Nuclear Power Plants in Japan

as of February 9, 2026, JAIF

|    | Owner        | Plant Name           | Reactor Type | Output MWe | Commercial Operation | Age | Current Status       | Review on Conformity to the New Regulatory Requirements |                                   |                                 | Note  |
|----|--------------|----------------------|--------------|------------|----------------------|-----|----------------------|---|-----------------------------------|---------------------------------|---|
|    |              |                      |              |            |                      |     |                      | Application by operator                                 | Official approval by NRA          | Restart of commercial operation |   |
| OP | JAPC         | TOKAI-2              | BWR          | 1,100      | 1978                 | 47  | Outage (2011.03.11～) | 2014.05.20  | 2018.09.26                        |                                 | NRA approved a beyond 40-year operating license for Tokai-2 on November 7, 2018. Work on safety measures including the installation of specialized safety facility (SSF) will be completed in December 2026.  |
|    |              | TSURUGA-2            | PWR          | 1,160      | 1987                 | 38  | Outage (2011.05.07～) | 2015.11.05  | Not permitted by NRA (2024.11.13) |                                 | On August 28, 2024, NRA approved a draft of a review report regarding a safety examination of Tsuruga-2, saying the reactor does not meet regulatory standards.   |
|    | Hokkaido EPC | TOMARI-1             | PWR          | 579        | 1989                 | 36  | Outage (2011.04.22～) | 2013.07.08  |                                   |                                 |   |
|    |              | TOMARI-2             | PWR          | 579        | 1991                 | 34  | Outage (2011.08.26～) | 2013.07.08  |                                   |                                 |   |
|    |              | TOMARI-3             | PWR          | 912        | 2009                 | 16  | Outage (2012.05.05～) | 2013.07.08  | 2025.07.30                        |                                 | Hokkaido EPC aims to restart Tomari-3 as early as possible in 2027. The Hokkaido governor conveyed his willingness to accept the restart of Tomari Unit 3 to the METI minister on December 18, 2025.  |
|    | Tohoku EPC   | ONAGAWA-2            | BWR          | 825        | 1995                 | 30  | Operable             | 2013.12.27  | 2020.02.26                        | 2024.12.26                      | Onagawa-2 resumed power generation on November 15, 2024, and started commercial operation on December 26, 2024. NRA approved long-term facility management plans for Onagawa-2 on July 9, 2025. Planned outage due to the replacement of hydrogen concentration detector on August 21, 2025. It resumed power generation on September 1, 2025. It was shut down on January 14, 2026, for a periodic inspection.   |
|    |              | ONAGAWA-3            | BWR          | 825        | 2002                 | 24  | Outage (2011.03.11～) |   |                                   |                                 |   |
|    |              | HIGASHIDORI-1        | BWR          | 1,100      | 2005                 | 20  | Outage (2011.02.06～) | 2014.06.10  |                                   |                                 | The ending date of work on safety measures is undecided.  |
|    | TEPCO        | KASHIWAZAKI KARIWA-1 | BWR          | 1,100      | 1985                 | 40  | Outage (2011.08.06～) |   |                                   |                                 |   |
|    |              | KASHIWAZAKI KARIWA-2 | BWR          | 1,100      | 1990                 | 35  | Outage (2007.07.05～) |   |                                   |                                 |   |
|    |              | KASHIWAZAKI KARIWA-3 | BWR          | 1,100      | 1993                 | 32  | Outage (2007.07.16～) |   |                                   |                                 |   |
|    |              | KASHIWAZAKI KARIWA-4 | BWR          | 1,100      | 1994                 | 31  | Outage (2007.07.16～) |   |                                   |                                 |   |
|    |              | KASHIWAZAKI KARIWA-5 | BWR          | 1,100      | 1990                 | 35  | Outage (2012.01.25～) |   |                                   |                                 |   |
|    |              | KASHIWAZAKI KARIWA-6 | ABWR         | 1,356      | 1996                 | 29  | Outage (2012.03.26～) | 2013.09.27  | 2017.12.27                        |                                 | Fuel loading was completed on June 21, 2025. TEPCO filed an application for the restart of Kashiwazaki-Kariwa-6 on December 24, 2025. Its control rods were withdrawn thereby initiating reactor startup on January 21, 2026. However, the restart was suspended while the rod block monitoring system was investigated. Restart began on February 9, 2026.   |
|    | Chubu EPC    | HAMAOKA-3            | BWR          | 1,100      | 1987                 | 38  | Outage (2010.11.29～) | 2015.06.16  |                                   |                                 |   |
|    |              | HAMAOKA-4            | BWR          | 1,137      | 1993                 | 32  | Outage (2011.05.13～) | 2014.02.14  |                                   |                                 |   |
|    |              | HAMAOKA-5            | ABWR         | 1,380      | 2005                 | 21  | Outage (2011.05.14～) |   |                                   |                                 |   |
|    | Hokuriku EPC | SHIKA-1              | BWR          | 540        | 1993                 | 32  | Outage (2011.03.01～) |   |                                   |                                 |   |
|    |              | SHIKA-2              | ABWR         | 1,358      | 2006                 | 19  | Outage (2011.03.11～) | 2014.08.12  |                                   |                                 |   |
|    | Kansai EPC   | MIHAMA-3             | PWR          | 826        | 1976                 | 49  | Operable             | 2015.03.17  | 2016.10.05                        | 2021.07.27                      | NRA approved a beyond 40-year operating license for Mihama-3 on November 16,2016. SSF was available on July 28, 2022. NRA approved long-term facility management plans for Mihama-3 on March 27, 2025. Mihama-3 was shut down on March 2, 2025, for a periodic inspection. It resumed power generation on May 23, 2025. It started commercial operation on June 18, 2025. Kansai EPC filed an application for long-term facility management plans for Mihama-3 on December 24, 2025.  |
|    |              | TAKAHAMA-1           | PWR          | 826        | 1974                 | 51  | Operable             | 2015.03.17  | 2016.04.20                        | 2023.8.28                       | NRA approved a beyond 40-year operating license for Takahama-1 & -2 on June 20, 2016. SSF was available on July 14 and August 31, 2023, respectively. NRA approved long-term facility management plans for Takahama-1 on March 27, 2025, and Takahama-2 on November 4, 2025. Takahama-1 was shut down on September 6, 2025, for a periodic inspection. It resumed power generation on December 2, 2025, and started commercial operation on December 26, 2025. Takahama-2 was shut down on November 6, 2024, for a periodic inspection. It resumed power generation on February 10, 2025, and started commercial operation on March 7, 2025. It was shut down on January 23, 2026, for a periodic inspection. |
|    |              | TAKAHAMA-2           | PWR          | 826        | 1975                 | 50  | Operable             | 2015.03.17  | 2016.04.20                        | 2023.10.16                      | NRA approved a beyond 40-year operating license for Takahama-3 on May 29, 2023, and long-term facility management plans for Takahama-3 on January 17, 2024. SSF was available on December 11, 2020. Takahama-3 was shut down on February 22, 2025, for a periodic inspection. It resumed power generation on June 4, 2025. It started commercial operation on June 30, 2025.  |
|    |              | TAKAHAMA-3           | PWR          | 870        | 1985                 | 41  | Operable             | 2013.07.08  | 2015.02.12                        | 2016.02.26                      | NRA approved a beyond 40-year operating license for Takahama-4 on May 29, 2023, and long-term facility management plans for Takahama-4 on January 17, 2024. SSF was available on March 25, 2021. NRA approved a beyond 40-year operating license for Takahama-4 on May 29, 2025. Takahama-4 was shut down on June 18, 2025, for a periodic inspection. It resumed power generation on October 19, 2025, and started commercial operation on November 13, 2025.  |
|    |              | TAKAHAMA-4           | PWR          | 870        | 1985                 | 40  | Operable             | 2013.07.08  | 2015.02.12                        | 2017.06.16                      | SSF was available on December 8, 2022. NRA approved long-term facility management plans for Ohi-3 on June 26, 2024. Ohi-3 was shut down on June 1, 2025, for a periodic inspection. It started to resume power generation on August 16, 2025 and started commercial operation on September 10, 2025. NRA approved long-term facility management plans for Ohi-3 on June 26, 2024.   |
|    |              | OHI-3                | PWR          | 1,180      | 1991                 | 34  | Operable             | 2013.07.08  | 2017.05.24                        | 2018.04.10                      | SSF was available on August 10, 2022. NRA approved long-term facility management plans for Ohi-4 on June 26, 2024. Ohi-4 was shut down on August 31, 2023, for a periodic inspection. It was shut down on December 14, 2024, for a periodic inspection. It resumed power generation on February 22, 2025. It started commercial operation on March 19, 2025.  |
|    |              | OHI-4                | PWR          | 1,180      | 1993                 | 33  | Operable             | 2013.07.08  | 2017.05.24                        | 2018.06.05                      | Shimane-2 resumed power generation on December 23, 2024, and started commercial operation on January 10, 2025. NRA approved long-term facility management plans for Shimanei-2 on May 21, 2025.   |
|    | Chugoku EPC  | SHIMANE-2            | BWR          | 820        | 1989                 | 36  | Operable             | 2013.12.25  | 2021.09.15                        | 2025.01.10                      | SSF was available on October 5, 2021. NRA approved long-term facility management plans for Ikata-3 on March 27, 2025. Ikata-3 was shut down on October 11, 2025. It resumed power generation on December 27, 2025, and started commercial operation on January 21, 2026.  |
|    | Shikoku EPC  | IKATA-3              | PWR          | 890        | 1994                 | 31  | Operable             | 2013.07.08  | 2015.07.15                        | 2016.09.07                      | SSF was available on December 5, 2022. NRA approved long-term facility management plans for Genkai-3 on March 5, 2025. Genkai-3 was shut down on March 28, 2025, for a periodic inspection. It resumed power generation on June 15, 2025 and started commercial operation on July 10, 2025.   |
|    | Kyushu EPC   | GENKAI-3             | PWR          | 1,180      | 1994                 | 31  | Operable             | 2013.07.12  | 2017.01.18                        | 2018.05.16                      | SSF was available on February 2, 2023. Genkai-4 was shut down on July 27, 2025, for a periodic inspection. Due to the defect, the inspection process has been revised. It started to resume power generation on October 20, 2025. It started commercial operation on November 14, 2025.   |
|    |              | GENKAI-4             | PWR          | 1,180      | 1997                 | 28  | Operable             | 2013.07.12  | 2017.01.18                        | 2018.07.19                      | NRA approved a beyond 40-year operating license for Sendai-1 on November 1, 2023, and long-term facility management plans for Sendai-1 on November 29, 2024. SSF was available on November 11, 2020. Sendai-1 was shut down on October 16, 2025, for a periodic inspection. It resumed power generation on December 21, 2025, and is scheduled to start commercial operation on January 16,2025.  |
|    |              | SENDAI-1             | PWR          | 890        | 1984                 | 41  | Operable             | 2013.07.08  | 2014.09.10                        | 2015.09.10                      | NRA approved a beyond 40-year operating license for Sendai-2 on November 1, 2023. SSF was available on December 16, 2020. Sendai-2 was shut down on September 14, 2024, for a periodic inspection. It resumed power generation on November 30, 2024, and started commercial operation on December 25, 2024. NRA approved long-term facility management plans for Sendai-2 on September 5, 2025. It was shut down on January 24, 2026, for a periodic inspection.  |
|    |              | SENDAI-2             | PWR          | 890        | 1985                 | 40  | Operable             | 2013.07.08  | 2014.09.10                        | 2015.11.17                      |   |

Current Status of Nuclear Power Plants in Japan

as of February 9, 2026, JAIF

|  |       |          |  |        |  |  |  |          |          |          |  |
|--|-------|----------|--|--------|--|--|--|----------|----------|----------|--|
|  | Total | 33 units |  | 33,083 |  |  |  | 25 units | 18 units | 14 units |  |
|--|-------|----------|--|--------|--|--|--|----------|----------|----------|--|

- 《Restart of shutdown NPPs》
- NRA (established on 2012.09.19) reviews the following applications by operators in conformity with new regulatory requirements (standards) which came into effect on 2013.07.08.
    - Changes in reactor installment license (After preliminary approval of draft review report, a month of public consultation will be normally conducted for official permission)/Plan for construction works (Construction Permit Application)/Operational safety programs (Technical Specification)
  - In addition to the NRA approval of the above applications, inspections before & after reactor start-up (Pre-Operational Inspection) are required before resuming commercial operation. Consent of local governments is also required for restart (but is not legally binding).
  - Takahama-3 &-4, Ikata-3 and Genkai-3 were granted restart permission by the regulator (NRA) based on the assumption of using MOX fuel.
  - The new regulatory standard requires the installation of specialized safety facilities within 5 years of approval of the main construction plan. On April 24, 2019, NRA decided on a policy to shut down restarted reactors which do not meet the above requirement.
  - Nuclear operator will be required to make a technical evaluation of reactor deterioration at the 30th year of operation and every ten years thereafter, and issue a long-term facility management plan.

| UC | Owner       | Plant Name    | Reactor Type | Output MWe | Commercial Operation | Age | Current Status     | Review on Conformity to the New Regulatory Requirements |                             |                          | Note                                       |
|----|-------------|---------------|--------------|------------|----------------------|-----|--------------------|---|-----------------------------|--------------------------|--|
|    |             |               |              |            |                      |     |                    | Application by operator                                 | Preliminary approval by NRA | Official approval by NRA |  |
|    | J-power     | OHMA          | ABWR         | 1,383      | TBD                  | —   | Under Construction | 2014.12.16  |                             |                          | Resumed construction on October 1, 2012.   |
|    | TEPCO       | HIGASHIDORI-1 | ABWR         | 1,385      | TBD                  | —   | Under Construction |   |                             |                          | Stopped construction after March 11, 2011. |
|    | Chugoku EPC | SHIMANE-3     | ABWR         | 1,373      | TBD                  | —   | Under Construction | 2018.08.10  |                             |                          |  |
|    | Total       | 3 units       |              | 4,141      |                      |     |                    | 2 unit  |                             |                          |  |

| CD | Owner       | Plant Name          | Reactor Type | Output MWe | Operation ended or Permanent shut down | Note   |
|----|-------------|---------------------|--------------|------------|--|--|
|    | JAEA        | JPDR                | BWR          | 12         | 1976.03.18                             | Decommissioning completed on April 31, 1996.   |
|    |             | FUGEN               | ATR          | 165        | 2003.03.29                             | Decommissioning started on February 12, 2008, and to be completed in FY 2040.                        |
|    | JAPC        | TOKAI               | GCR          | 166        | 1998.03.31                             | Decommissioning started in 2001, and to be completed in FY 2030.                                     |
|    | Chubu EPC   | HAMAOKA-1           | BWR          | 540        | 2009.01.30                             | Decommissioning started on November 18, 2009, and to be completed in FY 2042.                        |
|    |             | HAMAOKA-2           | BWR          | 840        | 2009.01.30                             | Decommissioning started on November 18, 2009, and to be completed in FY 2042.                        |
|    | TEPCO       | FUKUSHIMA Daiichi-1 | BWR          | 460        | 2012.04.19                             | (Decommissioning to be completed 30-40 years after the cold shutdown in December 2011.)              |
|    |             | FUKUSHIMA Daiichi-2 | BWR          | 784        | 2012.04.19                             |  |
|    |             | FUKUSHIMA Daiichi-3 | BWR          | 784        | 2012.04.19                             |  |
|    |             | FUKUSHIMA Daiichi-4 | BWR          | 784        | 2012.04.19                             |  |
|    |             | FUKUSHIMA Daiichi-5 | BWR          | 784        | 2014.01.31                             | (Fukushima-Daiichi -5& -6 are be utilized effectively to decommission Fukushima-Daiichi -1,2,3 & 4.) |
|    |             | FUKUSHIMA Daiichi-6 | BWR          | 1,100      | 2014.01.31                             | (Fukushima-Daiichi -5& -6 are be utilized effectively to decommission Fukushima-Daiichi -1,2,3 & 4.) |
|    | JAPC        | TSURUGA-1           | BWR          | 357        | 2015.04.27                             | Decommissioning to be completed in FY 2047.  |
|    | Kansai EPC  | MIHAMA-1            | PWR          | 340        | 2015.04.27                             | Decommissioning to be completed in FY 2045.  |
|    |             | MIHAMA-2            | PWR          | 500        | 2015.04.27                             | Decommissioning to be completed in FY 2045.  |
|    | Kyushu EPC  | GENKAI-1            | PWR          | 559        | 2015.04.27                             | Decommissioning to be completed in FY 2054.  |
|    | Chugoku EPC | SHIMANE-1           | BWR          | 460        | 2015.04.30                             | Decommissioning to be completed in FY 2049.  |
|    | Shikoku EPC | IKATA-1             | PWR          | 566        | 2016.05.10                             | Decommissioning to be completed in FY 2056.  |
|    | JAEA        | MONJU               | FBR          | 280        | 2017.12.06*                            | Decommissioning to be completed in FY 2047.  |
|    | Kansai EPC  | OHI-1               | PWR          | 1,175      | 2018.03.01                             | Decommissioning to be completed in FY 2048.  |
|    |             | OHI-2               | PWR          | 1,175      | 2018.03.01                             | Decommissioning to be completed in FY 2048.  |
|    | Shikoku EPC | IKATA-2             | PWR          | 566        | 2018.05.23                             | Decommissioning to be completed in FY 2059.  |
|    | Tohoku EPC  | ONAGAWA-1           | BWR          | 524        | 2018.12.21                             | Decommissioning to be completed in FY 2053.  |
|    | Kyushu EPC  | GENKAI-2            | PWR          | 559        | 2019.04.09                             | Decommissioning to be completed in FY 2054.  |
|    | TEPCO       | FUKUSHIMA Daini-1   | BWR          | 1,100      | 2019.09.30                             | Decommissioning to be completed in FY 2064.  |
|    |             | FUKUSHIMA Daini-2   | BWR          | 1,100      | 2019.09.30                             | Decommissioning to be completed in FY 2064.  |
|    |             | FUKUSHIMA Daini-3   | BWR          | 1,100      | 2019.09.30                             | Decommissioning to be completed in FY 2064.  |
|    |             | FUKUSHIMA Daini-4   | BWR          | 1,100      | 2019.09.30                             | Decommissioning to be completed in FY 2064.  |
|    | Total       | 27 units            |              | 17,880     |  | *Date of Application for Decommissioning Plan Approval.  |

OP: In operation/Operable      UC: Under construction      CD: Closed down      In general, Decommissioning means “Dismantlement” in Japan.  
Based on public information released by each electric power company and Nuclear Regulation Authority (NRA)